COAG and COAG EC respond to the Review.
Agree to implement an orderly transition:
- NEM emissions reduction trajectory
- Clean Energy Target
- Require all large generators to provide 3 years' notice of closure.
Implement reforms to the Limited Merits Review regime.
Form an Energy Security Board.
Commence annual public reporting on COAG EC priorities to COAG.
Recommendations of the Vertigan Review to expedite the rule-making process be implemented.

ACCC to make recommendations on improving transparency and clarity of electricity retail prices.
Consider a data collection framework for distributed energy resources.
Accelerate work on consumer protections.
Financial modelling of the incentives for investments by distribution network businesses.
Agree to a Strategic Energy Plan that is informed by the blueprint.
Agree to a new AEMA.
Issue new Statements of Expectations to the AER and AEMC.
Issue a Statement of Policy Principles to the AEMC.
Ensure the AER and ESB are adequately funded.

Third party review of AEMO's demand forecasts and preparedness.
Require generators to provide information on fuel resource adequacy.
AEMO's Constitution updated to reflect a new skills matrix for directors.
Reduce length of cooling off period for Independent Directors.

Develop regular assessments of the resilience of the NEM.
Develop a strategy for extreme weather.
Facilitate a national assessment of future workforce requirements for the electricity sector.
Develop a whole-of-economy 2050 emissions reduction strategy.
Governments adopt evidence based regulatory regimes.
Compile information on gas projects in an easily accessible format.
Review ways in which AEMO's role in transmission planning can be enhanced.
Review of the Regulatory Investment Test for transmission.
Facilitate improved customer access to and rights to share, energy use data.
Improve low income household access to distributed energy resources and energy efficiency programs.
Accelerate the roll-out of broader energy efficiency measures.
Comprehensive review of the rules in light of changing NEM conditions.

Consider the need for a market based mechanism for fast frequency response.
Update regulatory framework and funding to test new technologies.
Continual proof-of-concept testing for grid-scale solutions.
Identify potential projects that governments could support if market is unable to deliver investment in renewable energy zones.

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